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ISSUED: ~~October 8, 2015~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~October 8, 2015~~ November 18, 2019

~~Roberta W. Sims~~ – Vice President, Rates & Regulatory Affairs

John O'Brien – Executive Vice President, Strategy and Public Policy

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Residential Sales Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the Maryland portion of the Company's service area for firm gas service to any customer classified residential as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

System Charge

All billing months \$~~11.25~~10.70 per customer

Distribution Charge

All gas used during the billing month

	Heating and/or Cooling	Non-heating and Non-cooling
First 45 therms	<u>51.50</u> <del>45.27</del> ¢ per therm	<u>48.17</u> <del>41.39</del> ¢ per therm
Next 135 therms	<u>37.85</u> <del>33.44</del> ¢ per therm	<u>35.04</u> <del>30.07</del> ¢ per therm
Over 180 therms	<u>29.04</u> <del>25.49</del> ¢ per therm	<u>26.39</u> <del>22.61</del> ¢ per therm

Purchased Gas Charge

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the System Charge.

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

SAFETY RESPONSE TRACKER

The Distribution Charge shall be subject to the Safety Response Tracker (SRT) in accordance with General Service Provision No. 34.

ISSUED: ~~January 31, 2019~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~December 11, 2018~~ November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy

Firm Residential Delivery Service – Rate Schedule No. 1A (Continued)

RATE FOR MONTHLY DELIVERIES

System Charge

All billing months \$11.25~~10.70~~ per customer

Distribution Charge

All therms delivered during the billing month:

	Heating and/or Cooling	Non-heating and Non-cooling
First 45 therms	<u>51.50</u> <del>45.27¢</del> per therm	<u>48.17</u> <del>41.39¢</del> per therm
Next 135 therms	<u>37.85</u> <del>33.44¢</del> per therm	<u>35.04</u> <del>30.07¢</del> per therm
Over 180 therms	<u>29.04</u> <del>25.49¢</del> per therm	<u>26.39</u> <del>22.61¢</del> per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

CAPACITY ALLOCATION CHARGE

The Distribution Charge shall be subject to the Capacity Allocation Charge, per Commission Order No. 82434 in Case No. 8509(cc). The charge will be in effect for a 24-month period from May 2009 through April 2011. Each computed charge shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the charge by the complement of the tax rate on such revenues.

SAFETY RESPONSE TRACKER

The Distribution Charge shall be subject to the Safety Response Tracker (SRT) in accordance with General Service Provision No. 34.

ISSUED: ~~January 31, 2019~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~December 11, 2018~~ November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy

WASHINGTON GAS LIGHT COMPANY  
MARYLAND

Firm Commercial and Industrial Sales Service  
Rate Schedule No. 2

AVAILABILITY

Sales service under this schedule is available in the Maryland portion of the Company's service area for firm gas sales service to any customer classified Commercial and Industrial as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

Heating and/or Cooling

System Charge

All billing months

(a) Normal Weather Annual Usage  
less than 3,000 Therms \$20.00 ~~19.05~~ per customer

(b) Normal Weather Annual Usage  
3,000 Therms or more \$39.95 ~~38.05~~ per customer

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Distribution Charge

All gas used during the billing month:

Heating and/or Cooling – Less than 3,000 therms

First 300 therms 47.28 ~~41.36~~¢ per therm  
Next 6,700 therms 27.94 ~~24.45~~¢ per therm  
Over 7,000 therms 19.72 ~~17.25~~¢ per therm

Heating and/or Cooling – 3,000 therms or more

First 300 therms 50.54 ~~40.49~~¢ per therm  
Next 6,700 therms 29.84 ~~23.98~~¢ per therm  
Over 7,000 therms 21.21 ~~17.00~~¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months

\$15.75 ~~15.00~~ per customer

Distribution Charge

All gas used during the billing month:

First 300 therms 32.69 ~~29.25~~¢ per therm  
Next 6,700 therms 22.37 ~~20.02~~¢ per therm  
Over 7,000 therms 16.43 ~~14.71~~¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

ISSUED: ~~January 31, 2019~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~December 11, 2018~~ November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy

Firm Commercial and Industrial Sales Service - Rate Schedule No. 2 (Continued)

SPECIAL PROVISION – UNMETERED FOR GAS LIGHTING (Continued)

- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours, adjusted to reflect hours of use if applicable, and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the rates contained herein.

CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE

Whenever sales service under this rate schedule has been temporarily discontinued at the request of the customer, a charge equal to the System Charge times the number of months of discontinued service will be made for reestablishing such service.

GROSS RECEIPTS TAX SURCHARGE

Amounts billed to customers shall include a surcharge to reflect any increase or decrease in the effective gross receipts tax rate from the effective gross receipts tax rate in effect at the time the sales agreement became effective for service. The surcharge factor shall be computed as follows where R represents the decimal equivalent of the changed rate and E represents the existing gross receipts tax rate.

$$\text{Surcharge Factor} = (R - E) / (1 - R)$$

Such surcharge factor or any subsequently revised factor shall become effective along with the billing of revenues to which the changed gross receipts tax rate first applies. The amount of such charge shall be shown separately on bills rendered to customers.

ACCELERATED PIPE REPLACEMENT PLAN (STRIDE) RIDER

Customers under this Rate Schedule shall be subject to the Accelerated Pipe Replacement Plan (STRIDE) Rider in accordance with General Service Provision No. 32.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

SAFETY RESPONSE TRACKER

The Distribution Charge shall be subject to the Safety Response Tracker (SRT) in accordance with General Service Provision No. 34.

ISSUED: ~~July 11, 2014~~ April 22, 2019

EFFECTIVE: For meter readings on and after ~~July 28, 2014~~ November 18, 2019

~~Roberta W. Sims – Vice President, Regulatory Affairs & Energy Acquisition~~

John O'Brien – Executive Vice President, Strategy and Public Policy

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

- F. When a customer changes premises within the Company’s service territory, that customer may remain on delivery service at their option, with the concurrence of their supplier provided the customer is eligible to participate in the new jurisdiction.

RATE FOR MONTHLY DELIVERIES

Heating and/or Cooling

System Charge

All billing months

- |   |   |
|---|---|
| (a) Normal Weather Annual Usage<br>less than 3,000 Therms | \$ <u>20.00</u> <del>19.05</del> per customer |
| (b) Normal Weather Annual Usage<br>3,000 Therms or more   | \$ <u>39.95</u> <del>38.05</del> per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Distribution Charge

All gas used during the billing month:

Heating and/or Cooling – Less than 3,000 therms

First 300 therms	<u>47.28</u> <del>41.36¢</del> per therm
Next 6,700 therms	<u>27.94</u> <del>24.45¢</del> per therm
Over 7,000 therms	<u>19.72</u> <del>17.25¢</del> per therm

Heating and/or Cooling – 3,000 therms or more

First 300 therms	<u>50.54</u> <del>40.49¢</del> per therm
Next 6,700 therms	<u>29.84</u> <del>23.98¢</del> per therm
Over 7,000 therms	<u>21.21</u> <del>17.00¢</del> per therm

Non-Heating and Non-Cooling

System Charge

All billing months

\$15.75 ~~15.00~~ per customer

Distribution Charge

All gas used during the billing month:

First 300 therms	<u>32.69</u> <del>29.25¢</del> per therm
Next 6,700 therms	<u>22.37</u> <del>20.02¢</del> per therm
Over 7,000 therms	<u>16.43</u> <del>14.71¢</del> per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

ISSUED: ~~January 31, 2019~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~December 11, 2018~~ November 18, 2019

John O’Brien – Executive Vice President, Strategy and Public Policy

Firm Commercial and Industrial Delivery Service - Rate Schedule No. 2A (Continued)

CAPACITY ALLOCATION CHARGE

The Distribution Charge shall be subject to the Capacity Allocation Charge, per Commission Order No. 82434 in Case No. 8509(cc). The charge will be in effect for a 24-month period from May 2009 through April 2011. Each computed charge shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the charge by the complement of the tax rate on such revenues.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the system charge.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one and one-half percent of the unpaid bill and at the end of the first nominal thirty-day billing interval after that, an additional charge of one and one-half percent of any portion of the original amount which remains unpaid, and at the end of the second thirty-day nominal billing interval, an additional charge will be made equal to 2 percent of any portion of the original amount which remains unpaid at that time; however, the total of such charges shall not exceed 5%.

SAFETY RESPONSE TRACKER

The Distribution Charge shall be subject to the Safety Response Tracker (SRT) in accordance with General Service Provision No. 34.

ISSUED: ~~April 30, 2009~~ April 22, 2019

EFFECTIVE: For meter readings on and after ~~April 30, 2009~~ November 18, 2019

~~Adrian P. Chapman – Vice President, Regulatory Affairs & Energy Acquisition~~

John O'Brien – Executive Vice President, Strategy and Public Policy

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

Sales service under this schedule is available in the Maryland portion of the Company's service area for firm gas sales service to any customer classified Group Metered Apartment as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

Heating and/or Cooling

System Charge

All billing months \$51.90 ~~49.45~~ per bill

Distribution Charge

All gas used during the billing month:

First 300 therms 40.09 ~~35.91~~¢ per therm

Next 6,700 therms 27.81 ~~24.89~~¢ per therm

Over 7,000 therms 20.61 ~~18.48~~¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months \$18.40 ~~17.50~~ per bill

Distribution Charge

All gas used during the billing month:

First 300 therms 32.91 ~~29.24~~¢ per therm

Next 6,700 therms 22.74 ~~20.20~~¢ per therm

Over 7,000 therms 16.86 ~~15.01~~¢ per therm

Purchased Gas Charge

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill for sales service shall be the System Charge.

ISSUED: ~~January 31, 2019~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~December 11, 2018~~ November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy



WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one and one-half percent of the unpaid bill and at the end of the first nominal thirty-day billing interval after that, an additional charge of one and one-half percent of any portion of the original amount which remains unpaid, and at the end of the second thirty-day nominal billing interval, an additional charge will be made equal to 2 percent of any portion of the original amount which remains unpaid at that time; however, the total of such charges shall not exceed 5%.

SAFETY RESPONSE TRACKER

The Distribution Charge shall be subject to the Safety Response Tracker (SRT) in accordance with General Service Provision No. 34.

ISSUED: ~~November 22, 2011~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~November 14, 2011~~ November 18, 2019

~~Roberta W. Sims – Vice President, Regulatory Affairs & Energy Acquisition~~

John O'Brien – Executive Vice President, Strategy and Public Policy

Firm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (Continued)

- E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- F. When a customer changes premises within the Company's service territory, that customer may remain on delivery service at their option, with the concurrence of their supplier provided the customer is eligible to participate in the new jurisdiction.

RATE FOR MONTHLY DELIVERIES

Heating and/or Cooling

System Charge

All billing months \$51.90 ~~49.45~~ per bill

Distribution Charge

All gas used during the billing month:

First 300 therms	<u>40.09</u> <del>35.91</del> ¢ per therm
Next 6,700 therms	<u>27.81</u> <del>24.89</del> ¢ per therm
Over 7,000 therms	<u>20.61</u> <del>18.48</del> ¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months \$18.40 ~~17.50~~ per bill

Distribution Charge

All gas used during the billing month:

First 300 therms	<u>32.91</u> <del>29.24</del> ¢ per therm
Next 6,700 therms	<u>22.74</u> <del>20.20</del> ¢ per therm
Over 7,000 therms	<u>16.86</u> <del>15.01</del> ¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the system charge.

ISSUED: ~~January 31, 2019~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~December 11, 2018~~ November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

CAPACITY ALLOCATION CHARGE

The Distribution Charge shall be subject to the Capacity Allocation Charge, per Commission Order No. 82434 in Case No. 8509(cc). The charge will be in effect for a 24-month period from May 2009 through April 2011. Each computed charge shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the charge by the complement of the tax rate on such revenues.

SAFETY RESPONSE TRACKER

The Distribution Charge shall be subject to the Safety Response Tracker (SRT) in accordance with General Service Provision No. 34.

ISSUED: ~~November 22, 2011~~ April 22, 2019

EFFECTIVE: For service rendered on and after ~~November 14, 2011~~ November 18, 2019

~~Roberta W. Sims – Vice President, Regulatory Affairs & Energy Acquisition~~

John O'Brien – Executive Vice President, Strategy and Public Policy

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

I. DELIVERY SERVICE (Continued)

be delivered to the Company during the subsequent calendar month. In addition, electronically, by 3 p.m. Eastern time each preceding day, data is to be provided on daily nominations by interstate gas pipeline whenever changes occur. It is the Customer's, Designated Agent's, and/or Supplier's, responsibility to determine the confirmation of their nomination via the pipeline bulletin board.

- G. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the Customer.
- H. An interruption monitoring meter to be owned and maintained by the Company is required. Any new Customer under this rate schedule or any Customer switching to this rate schedule shall pay a charge for such metering installation which amount shall be set forth in the service agreement and may be assessed in equal monthly payments over the term of the agreement plus interest equal to the Company's overall rate of return as authorized by the Commission. The Customer shall provide uninterrupted electrical requirements for the Company's facilities and maintain a dedicated phone line as specified by Washington Gas to be used to provide the Company with on-going communication with the meter installation.
- I. The provisions of the Company's General Service Provision No. 24, CURTAILMENT PRIORITIES, shall apply to this service in all respects.

RATE FOR MONTHLY USAGE

System Charge

(All billing months) \$126.80 ~~120.75~~ per Customer

Distribution Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms	<u>13.99</u> <del>11.32¢</del>
Over 75,000 therms	<u>8.09</u> <del>6.55¢</del>

An Interruptible Rate Adjustment (IRA) factor shall be calculated and applied on an annual basis to the above Distribution Charges to recover amounts less than \$8,802,715 or refund amounts greater than \$9,683,955 as specified in the methodology approved in Case No. 8990.

ISSUED: ~~January 31, 2019~~ April 22, 2019

EFFECTIVE: For services rendered on and after ~~December 11, 2018~~ November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

I. DELIVERY SERVICE (Continued)

POSTING

Customers taking service under this rate schedule may have access to the Company's Bulletin Board Service (see Information Services).

Monthly prices (RATE FOR MONTHLY USAGE) shall be posted via the Bulletin Board Service the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month. Such posting shall include, but not be limited to, the posting of the monthly prices for a 12-month contract.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the System Charge.

MARYLAND FRANCHISE TAX SURCHARGE

Billings under this Rate Schedule shall include an amount applicable to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one and one-half percent of the unpaid bill and at the end of the first nominal thirty-day billing interval after that, an additional charge of one and one-half percent of any portion of the original amount which remains unpaid, and at the end of the second thirty-day nominal billing interval, an additional charge will be made equal to 2 percent of any portion of the original amount which remains unpaid at that time; however, the total of such charges shall not exceed 5%.

BILLING MONTH

The term "billing month" set forth above for the applicable delivery charge shall mean the calendar month representing the principal usage for the monthly meter reading.

LOST AND UNACCOUNTED-FOR GAS

The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services for the billing month.

BALANCING CUSTOMER SUPPLIED GAS WITH CUSTOMER USAGE

The Company will provide balancing service to Customers' Suppliers in order to balance the customers' usage with the city-gate deliveries for Customer accounts. As directed in Rate Schedule No. 6, a Customer will be required to have an agreement with a Supplier to balance city-gate deliveries with consumption. Customers will not be notified of Balancing Curtailments by the Company. The Company will notify the customer's balancing Supplier.

SAFETY RESPONSE TRACKER

The Distribution Charge shall be subject to the Safety Response Tracker (SRT) in accordance with General Service Provision No. 34.

ISSUED: ~~December 3, 2013~~ April 22, 2019

EFFECTIVE: For services rendered on and after ~~November 23, 2013~~ November 18, 2019

~~Roberta W. Sims – Vice President, Regulatory Affairs & Gas Supply~~

~~John O'Brien – Executive Vice President, Strategy and Public Policy~~

GENERAL SERVICE PROVISIONS (Continued)

34. SAFETY RESPONSE TRACKER (SRT) RIDER

I. PROVISION FOR ADJUSTMENT

The monthly Distribution Charges billed under the Company's Rate Schedule Nos. 1, 1A, 2, 2A, 3, 3A and 4 shall be subject to an adjustment which is called the SRT Rider.

II. APPLICATION

A. The SRT Rider shall be computed annually and comprised of: a "current factor" as determined in III. A. below and a "reconciliation factor" as determined in III. B. below. The sum of the current and reconciliation amounts shall be divided by the estimated throughput for March through December to create the SRT Rider, which will be added or subtracted from the base tariff rate.

B. The SRT Rider shall be in effect through December 31, 2025, with the Company to seek Commission approval to maintain the SRT beyond that point.

III. COMPUTATION

A. Current Amount

The SRT factor shall be calculated annually based on the twelve months ended December period to become effective commencing with March billing each year, and applied to customer bills for the ten-month period of March thru December. The SRT Factor shall be the net of a "current" factor and a "reconciliation" factor calculated to the nearest 0.01¢ per therm.

The Company will calculate the SRT Rider current factor for each calendar year as follows:

- 1)The Company will determine the baseline of Safety Response costs approved by the Commission in its latest base rate proceeding.
- 2)Washington Gas will determine the actual Safety Response costs for a twelve-month period ended December each year.
- 3)The Company will calculate the difference between the baseline cost in III. A. 1. and III. A. 2.
- 4)The difference in III. A. 3 will be divided by the estimated therms for the coming March through December period, creating the SRT current factor.
- 5)The SRT current factor calculated in III. A. 4. will be subtracted or added to the tariff distribution charge.

ISSUED: April 22, 2019

EFFECTIVE: For service rendered on and after November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy

GENERAL SERVICE PROVISIONS (Continued)

34. SAFETY RESPONSE TRACKER (SRT) RIDER (continued)

B. Reconciliation Amount

The SRT Reconciliation Factor shall be computed at the conclusion of each annual period of the SRT Rider by comparing actual credits or collections of the current factor with the amount to be credited or collected as calculated in III. A. 3. The calculated under-or-over collection shall be included in the STR Rider in the following annual period.

IV. FILING

The Company shall file with the Commission a copy of the computation of the SRT Rider current factors and/or reconciliation factors each year, no later than January 31. The newly computed surcharge will take effect with the March billing period each year.

ISSUED: April 22, 2019

EFFECTIVE: For service rendered on and after November 18, 2019

John O'Brien – Executive Vice President, Strategy and Public Policy